

# Fifth Annual California Climate Change Conference

8-10 September 2008, Sacramento

Accounting for Potential GHG Benefits from  
Improved Fuels Management Practices on  
Forested Lands



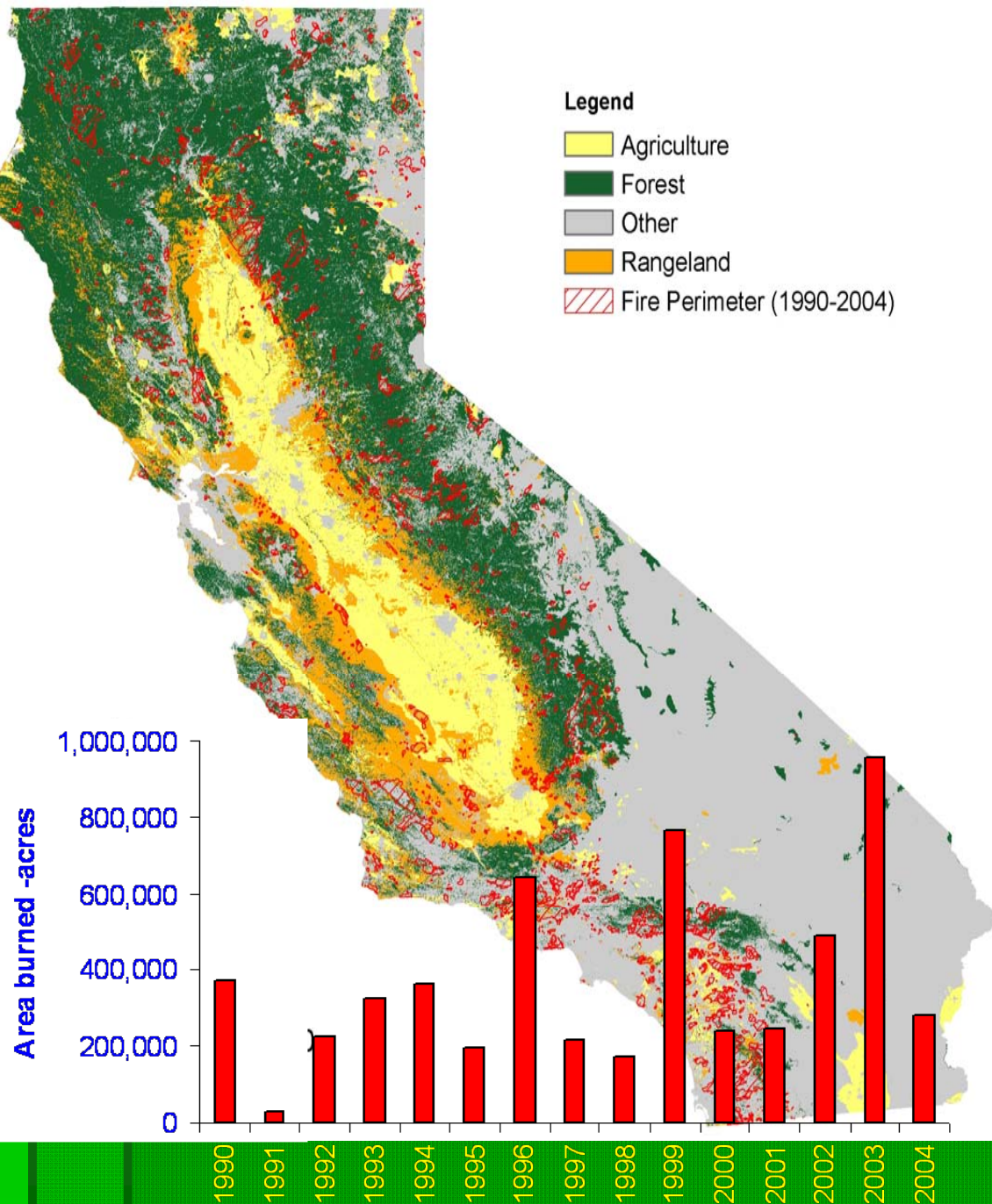
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# Fires in California

Total area burned  
in 1990-2004  
= 5.5 million acres

Emissions from  
fires during period  
~ 26 MMT CO<sub>2</sub> plus  
other GHGs

Costs of fighting  
increasing -more  
than \$1 billion for  
country





# Potential benefits from improved fuels management



Source: Sandberg, USDA Forest Service

- ✓ Reduce GHG emissions from loss of carbon stocks
  - Reduce area burned
  - Reduce fire severity
  - Bring fire to the ground
  - Increase growth rates in residual stand
- ✓ Offset fossil-fuel emissions

# Overall goal of WESTCARB Fire Task

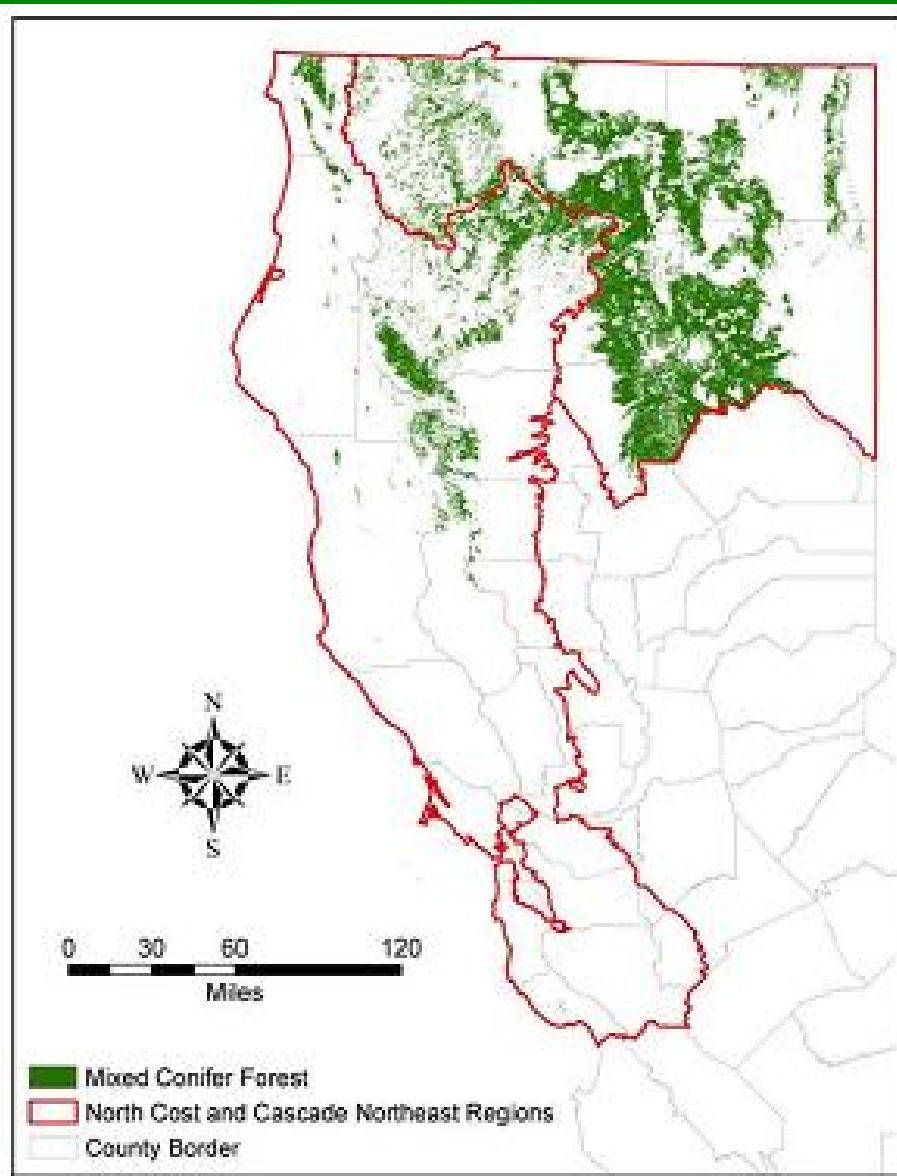
- Develop a methodology, at the project scale, for determining the net GHG benefits associated with improved management of hazardous fuels in forests susceptible to wildfires
  - The methodology must be cost-effective, practical, and transparent
  - The methodology would be able to qualify fuels management projects for the carbon offset market
  - Pilot test in two counties—Shasta, CA and Lake, OR



# Acknowledge Fire Team

- All funding is from US DOE through CIEE/WESTCARB project
- Winrock: Tim Pearson and Nancy Harris
- Sam Sandberg
- Max Moritz and team, Center for Fire Research and Outreach, Berkeley
- Dave Saah & Dave Ganz, Spatial Informatics Group
- Mark Nechodom, USFS

# Focus: area of mixed conifer forests at low to mid elevations



Forest historically had low to mixed severity fires and are good candidates for fuel treatments to restore their historical stand structure and fire regimes (Schoennagel et al. 2004).

# How would a methodology for fuels treatment projects be created?

- What are the big issues:
  - Leakage - not really relevant—treating fuels to reduce fire severity in one place hardly likely to increase severity elsewhere
  - Permanence - need to re-treat
  - Additionality—definitely additional as not legally required or financial benefit

Real issue is:

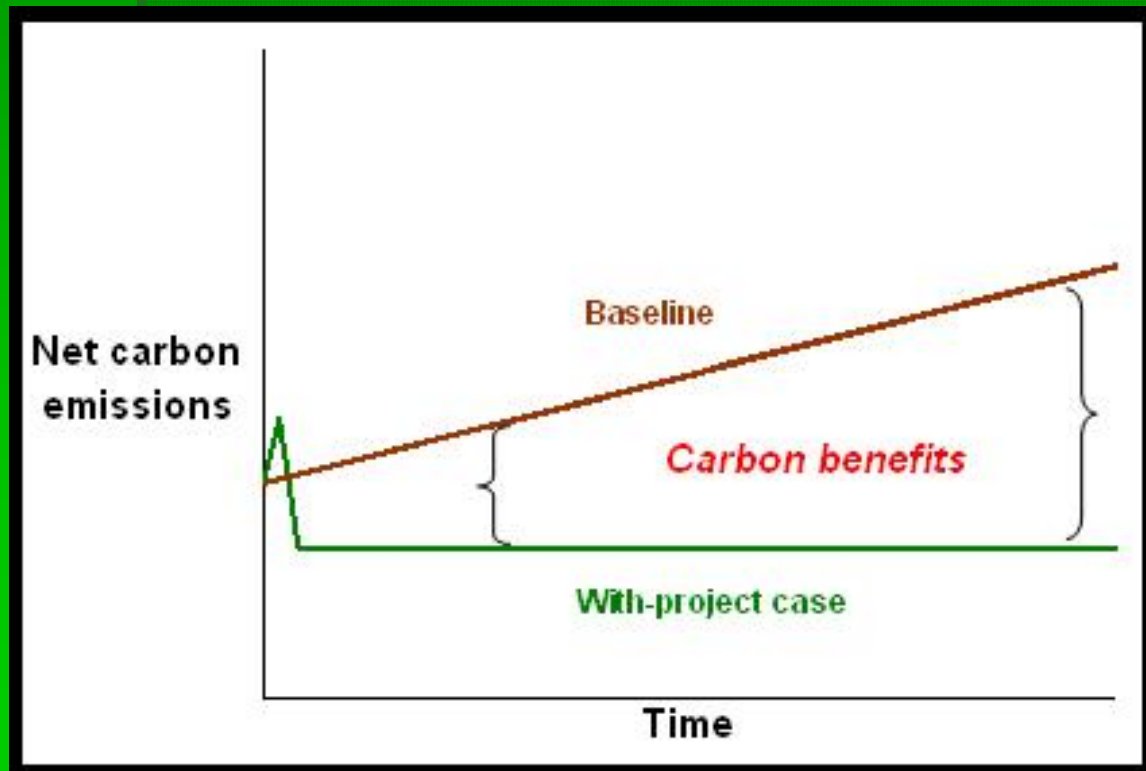
- BASELINE



# Carbon accounting for land use change and forestry projects

- GHG benefits from a project is difference between a "baseline" and "with project case"

**Project benefits-t CO<sub>2</sub> = Baseline emissions - Project emissions**



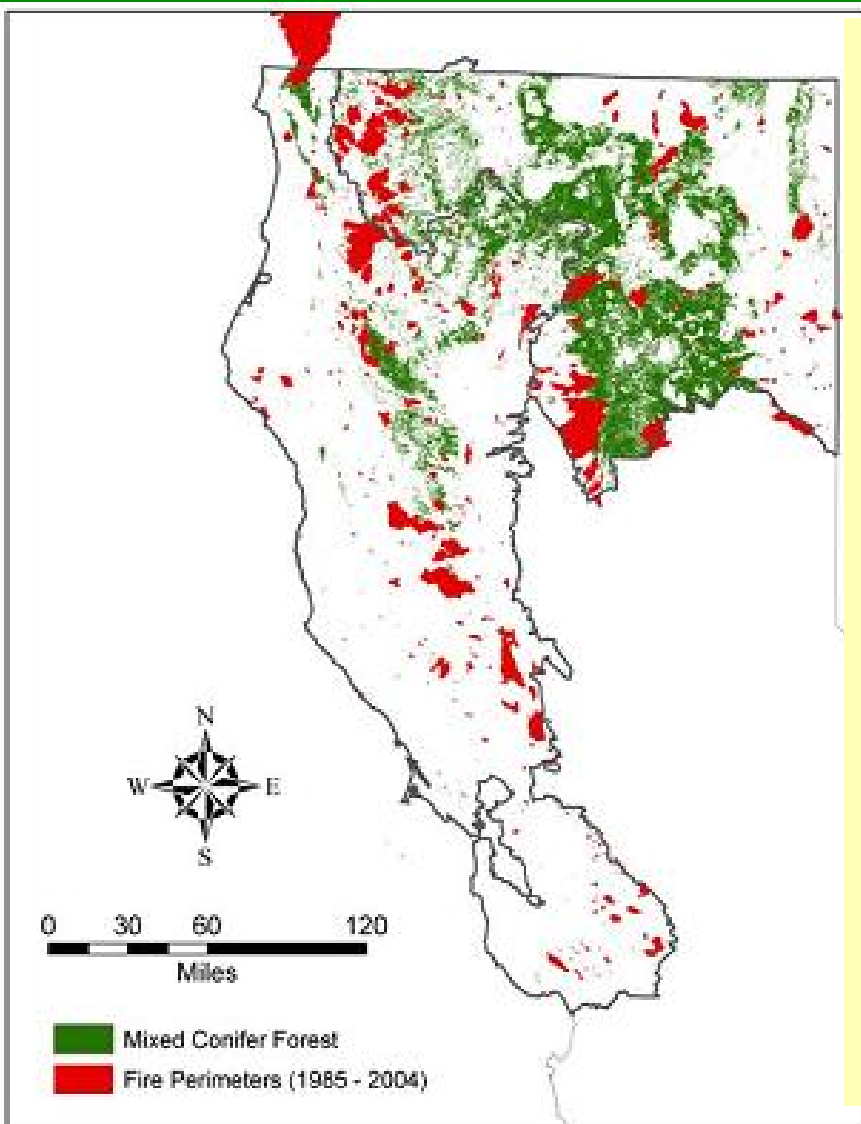
At project scale:  
Baseline: emissions from "current" fire regime  
Project: emissions associated with treatment to reduce fuels



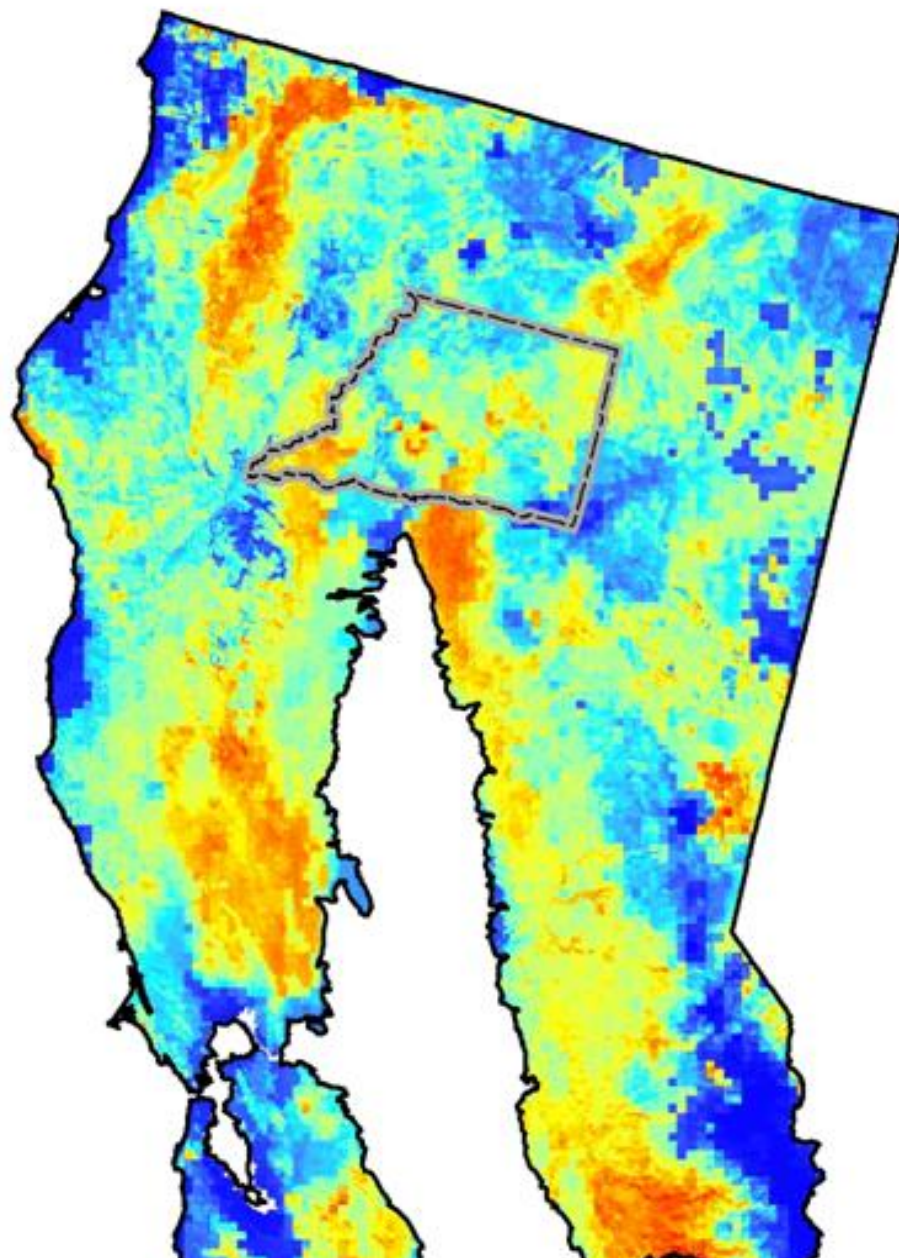
# Baseline CO<sub>2</sub> emissions

- Area that would burn in forward projection based on past trends of risks or probabilities?
  - How far back and over how many years
  - Not readily modeled or estimated or able to predict well
- Impact on C stocks—related to intensity of fire (fire behavior), fuel loads, and forest recovery after fire
  - Many aspects can be measured, and emissions can be estimated well with robust models

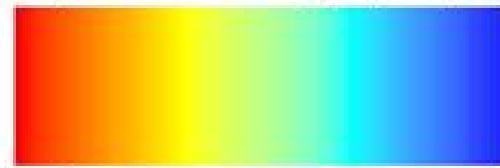
# Fire perimeters for North Coast and Cascades Northeast during 20 year period



Year	Area (ac)	Area (ac)	Percent	Percent
	Public	Private	Public	Private
1985	1,863	367	0.070	0.019
1986	129	393	0.005	0.021
1987	83,344	4,272	3.116	0.224
1988	1,976	4,881	0.074	0.256
1989	400	379	0.015	0.020
1990	4,505	15,175	0.168	0.795
1991	314	818	0.012	0.043
1992	5,132	41,741	0.192	2.188
1993	81	1,013	0.003	0.053
1994	5,241	1,001	0.196	0.052
1995	103	0	0.004	0.000
1996	7,342	392	0.275	0.021
1997	79	39	0.003	0.002
1998	3,836	1,020	0.143	0.053
1999	13,670	5,547	0.511	0.291
2000	20,959	4,757	0.784	0.249
2001	16,906	4,345	0.632	0.228
2002	19,895	2,272	0.744	0.119
2003	1,988	3,016	0.074	0.158
2004	2,809	1,799	0.105	0.094
Total 20 years	190,573	93,228	---0.31---	



Annual burn  
probability (%)



0.76

0

Estimated annual  
potential burn  
probability

Draft from  
Max Moritz  
(work ongoing)



Center for Fire Research and Outreach

College of Natural Resources • University of California, Berkeley



# Project GHG Benefits

- **Gain** from decreased intensity or spread of fire due to fuel treatment
- + **Gain** from growth differences between with and without project and with and without fire
- + **Loss** from removal of fuel to biomass energy plant
- + **Loss** from removals of fuel to wood products (if applicable)
- + **Loss** from decomposition of additional dead wood stocks created through fuels treatment
- + **Loss** from fires occurring in with-project case
- + **Loss** from retreated stands through time

# Case study for assessment of net emissions from fuel removal-Shasta County

## Pretreatment

452 t CO<sub>2</sub>e/ha trees  
 81 t CO<sub>2</sub>e/ha litter  
 2 t CO<sub>2</sub>e/ha understory/shrubs  
 16 t CO<sub>2</sub>e/ha 10 and 100 hr fuels  
 92 t CO<sub>2</sub>e/ha 1000 hr fuels

FROM  
FIELD  
MEASURE-  
MENTS  
ON THE  
SITE

## Fire Risk

### Treated area

0.5 %

### Percent cut during treatment

324 ha

### To commercial

32.6%

### To biomass

23.0%

103.97 t CO<sub>2</sub>e/ha

### To deadwood

9.0%

40.68 t CO<sub>2</sub>e/ha

### Dead wood decomposition rate

0.6%

2.71 t CO<sub>2</sub>e/ha

5%

Severe fire assumed

60% of tree biomass volatilized

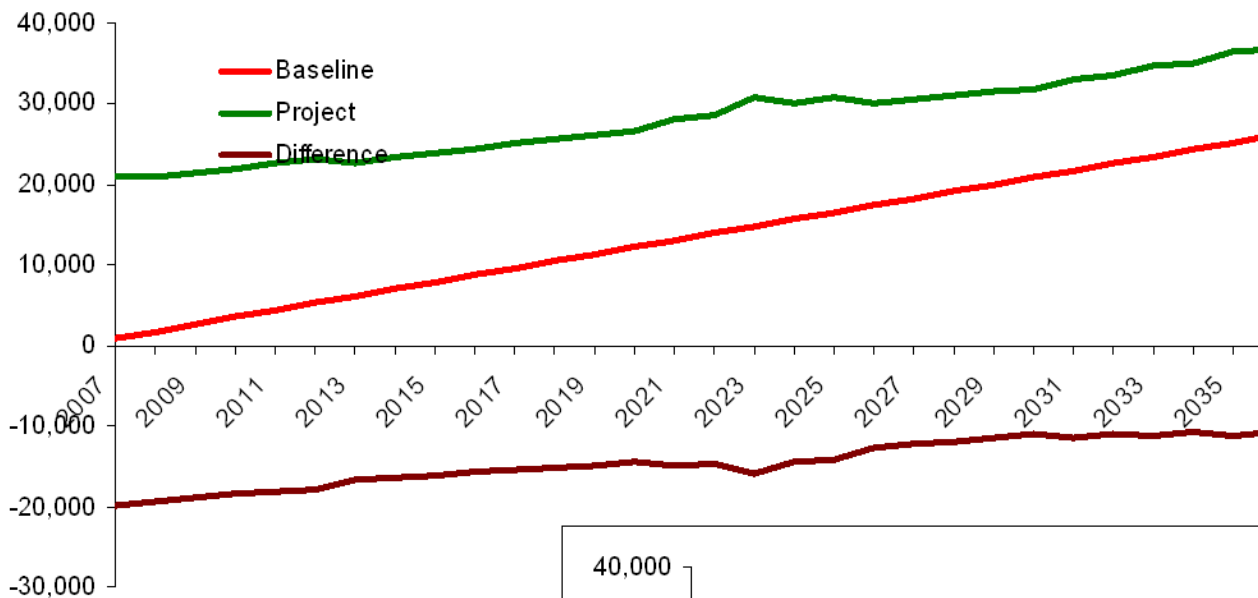
100% of 10-hr fuel, litter & understory volatilized

90% of biomass in 1000-hr fuels volatilized

Includes growth effects and retirement of wood products (using CCAR method)

Net emissions from fuel removed and burned in biomass energy plant= 1.334 t CO<sub>2</sub>/t biomass  
 Natural gas=0.499 t CO<sub>2</sub>/MWh  
 Biomass=1.833 t CO<sub>2</sub>/MWh

# Projected net emissions fro fuel treatment

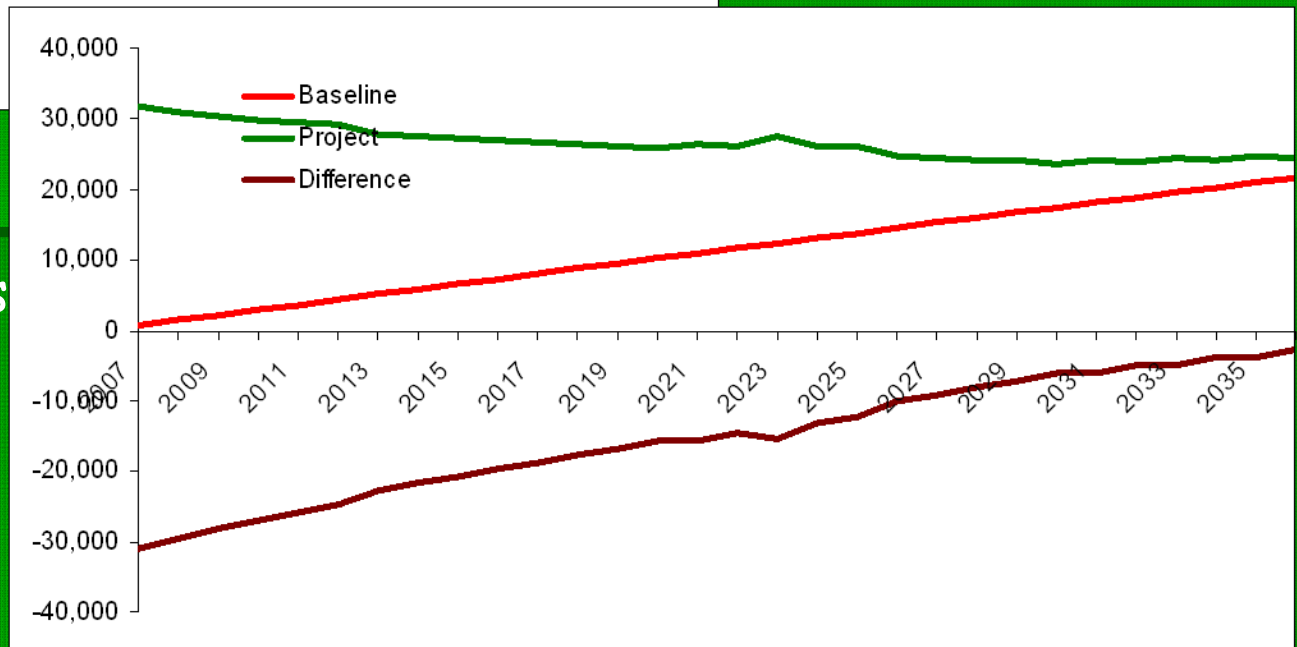


Actual disposition of biomass

23% to wood products

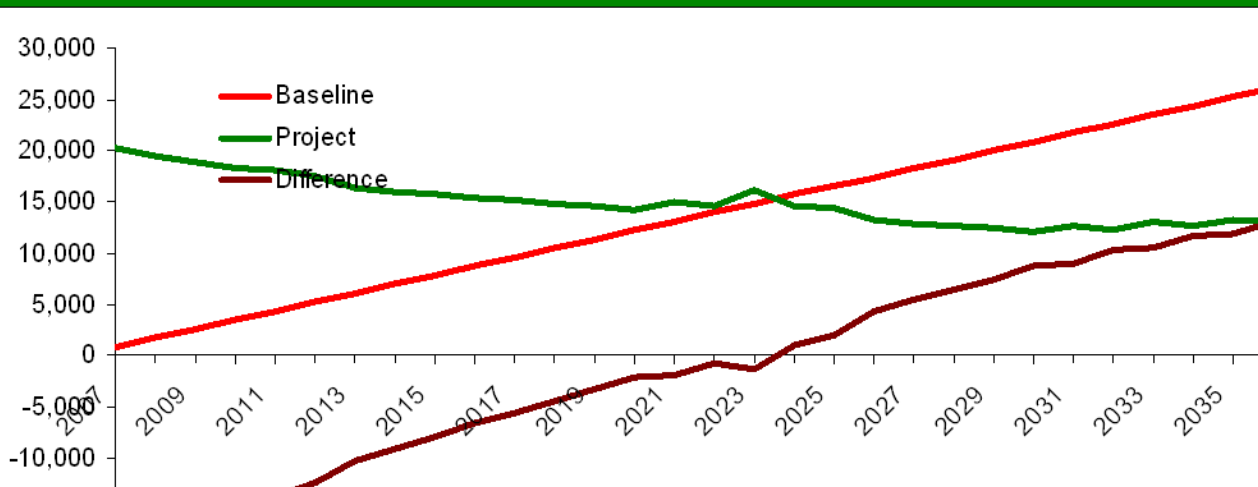
9% to biomass

0% to wood products  
32% to biomass

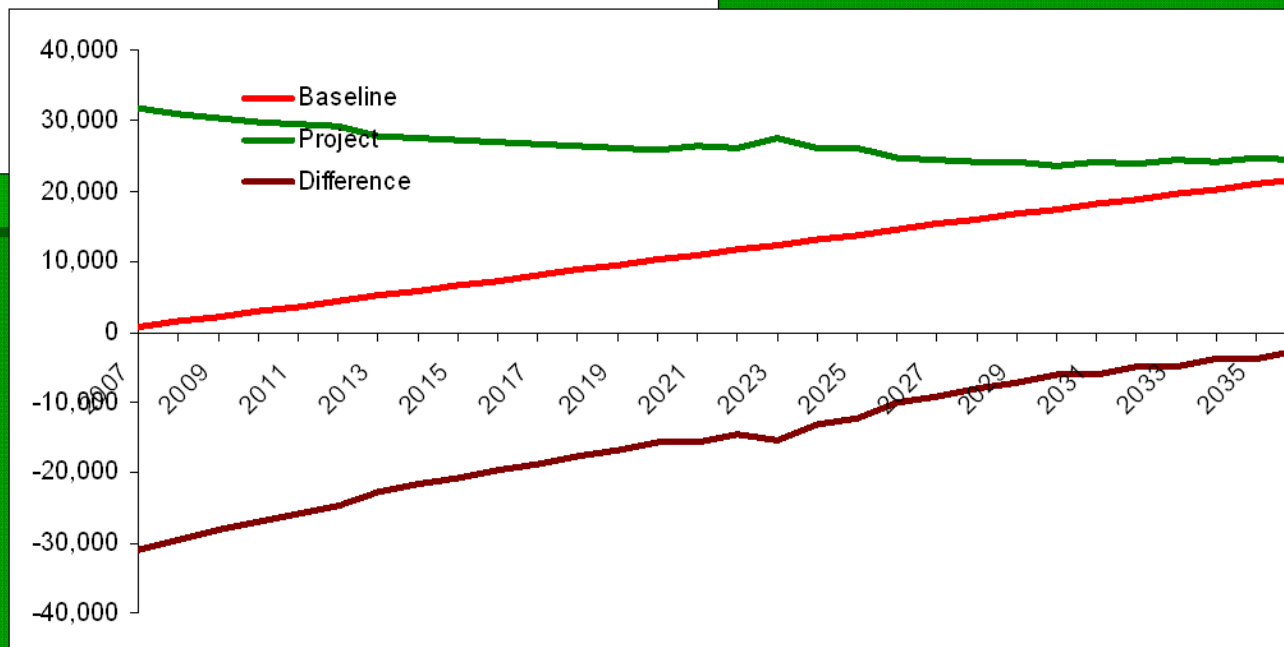




# Sensitivity of energy source replaced



32% to biomass  
Replace coal



32% to biomass  
Replace natural gas

# Conclusions:

- Project: treatments leads to large emissions
  - Emissions across entire project area as opposed to 0.8% (maximum) of area burned per year in baseline
  - Shadow or multiplier effect - higher value makes project case more favorable
  - Growth advantage—not large
- Baseline emissions outweighed by project emissions under most reasonable and conservative assumptions
- Analysis suggests that project scale for HFR does not make sense for carbon projects

# However...

- The constant baseline of % burned per yr is not really what happens
  - Treatment does not prevent fires; reduces intensity and spread
- Real project would have to take an emission with treatment and "hope" for a fire to receive benefit



# What next?

- Work at a larger scale:
  - Strategically placed treatments to maximize risk of burning and shadow effect—how large can this effect be and under what conditions?
  - Treatments across counties or even state
    - Greatly increase probability that one or more treated areas will burn
- Ongoing work on these topics.....